Form for filing Rate Schedules	For All Areas Serve	For All Areas Served Community, Town or City			
	P.S.C. NO11				
	Original SHE	ET NO 1-D			
Clark Rural Electric Coop. Corp.	CANCELLING P.S.C. NO				
Name of Issuing Corporation	SHE	ET NO			
CLASSIF	FICATION OF SERVICE				
S	CHEDULE M	RATE PER UNIT			
AVAILABILITY					
Available to all commercial an	d industrial consumers for lighting o are served directly from a distrity or above with no other consumers	N			
*RATES DEMAND CHARGE	\$8.23 per month				
Energy Charge: First 100,000 KWH per mont Next 900,000 KWH per mont Over 1,000,000 KWH per mont	h .03551 per KWH				
DETERMINATION OF BILLING DEMAND					
established by the consumer for any	I be the maximum kilowatt demand fifteen (15) minutes interval (adjusted in the below listed hours for OF KENTU HOURS APPLICABLE FOR	OMMISSION CKY (E			
MONTH October thru April	DEMAND BILLING - EST 7:00 a.m. to 12:00 noon APR 01 19	986			
•	5:00 p.m. to 10:00 p.m. PURSUANTTO 807 SECTION 9				
May thru September	10:00 a.m. to 10:00 p.m. BY:	gragan			
Demands outside the above hour	s will be disregarded for billing purpose.				
POWER FACTOR ADJUSTMENT					
cable. Power factor may be measure indicate that the power factor at than 80%, the demand for billing purecorded by the demand meter, multi-	n unity power factors as nearly as practi- d at any time. Should such measurements he time of this maximum demand is less rpose shall be the demand indicated or plied by 80% and divided by the percent	V			
power factor.		N			
ATE OF ISSUEFebruary 6, 1986	DATE EFFECTIVE April 1,	, 1986			
SSUED BYName of Officer	lucal TITLE Controller	de			
ssued by authority of an Order of the Public Se	rvice Commission in	05.86			

Form for filing Rate Schedules	For All Areas Served Community, Town or City			
	P.S.C. NO11			
	Original SHEET NO.	1-		
Clark Rural Electric Coop. Corp.	CANCELLING P.S.C. NOSHEET NO			
Name of Issuing Corporation				
CLASSIFICATION OF SER	VICE			
SCHEDULE M	RA PER	ATE UNIT		
*FUEL ADJUSTMENT CLAUSE		N		
The above rates may be increased or decreased equal to the fuel adjustment amount per KWH as bill Power Supplier plus an allowance for line losses. losses will not exceed 10% and is based on a twelve of such losses.	led by the Wholesale The allowance for line			
MINIMUM CHARGE				
The minimum charge shall be the highest one o	f the following charges:			
(a) The minimum monthly charge as specified Service.	in the Contract for			
(b) A charge of \$0.75 per KVA per month on Co	ontract capacity.			
CONDITIONS OF SERVICE				
An "Agreement for Purchased Power" shall be endor service under this schedule.	kecuted by the consumer PUBLIC SERVICE COW OF KENTUCK EFFECTIVE	MNS(Y		
CHARACTER OF SERVICE	1			
Three-phase, 60 cycles, at standard secondary standard secondary voltage is required the consume for furnishing and maintaining the transformer (or for such service.	transformers) necessasyANTT0807K	AR 5:(
	BY: SECTION 9 (1	.) 12ga		
1. <u>Delivery Point</u> If service is furnis the delivery point shall be the metering point unl in the Contract for Service. All wiring, pole lin equipment on the load side of the delivery point s maintained by the consumer.	ess otherwise specified es, and other electrical	()		
If service is furnished at Seller's primary v point shall be the point of attachment of Seller's	oltage, the delivery primary line to	N		
ATE OF ISSUE February 6, 1986	DATE EFFECTIVE April 1, 1986			
SSUED BY	TITLEController	01		
ssued by authority of an Order of the Public Service Commission in		36		

Form for filing Rate Schedules	For All Areas Served Community, Town or City				
	P.S.C. NO. 11 Original SH	EET NO. 1-F			
Clark Rural Electric Coop. Corp. Name of Issuing Corporation		CANCELLING P.S.C. NOSHEET NO			
CLASSIFICATION OF S	SERVICE				
SCHEDULE M		RATE PER UNIT			
consumer's transformer structure unless otherwise for Service. All wiring, pole lines, and other metering equipment) on the load side of the delated maintained by the consumer.	electrical equipment (except	N			
 Lighting Both power and lighting foregoing rates. Primary Services If service is further above, a discount of 5% shall be applied to the service of the service is further above. 	rnished at 7200/12,470 volts				
The Seller shall have the option of metering TERMS OF PAYMENT The above charges are net and payable within					
of the bill. LATE PAYMENT FEES An amount equal to five percent (5%) of the added to all accounts that are in a past-due con will apply after ten (10) days from the date of twill apply to the net bill, exclusive of special assessments.	ndition. Late payment fees	N			
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE				
	APR 01 1986				
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Jeografian				
ATE OF ISSUE February 6, 1986	DATE EFFECTIVE April 1	1, 1986			
ISSUED BY Name of Officer	TITLE Controller				
Issued by authority of an Order of the Public Service Commission Case No dated	on in	c5.86			

	For All Territory Served Community, Town or City P.S.C. NO.			
	Original	SHEET NO	14	
Clark Rural Electric Winchester, Kentucky	CANCELLING P.S.C.	NO	1	
Name of Issuing Corporation	Original	SHEET NO	23	
RULES AND REGU	JLATIONS		<u>.</u>	
 13. Service pedestals and method of installa prior to installation. 14. In unusual circumstances, when the applicable or unjust to either party, or disconficted cooperative or Applicant shall refer the special ruling or for the approval of spagreed upon, prior to commencing constructions. 	cation of these rules aperiminatory to other cust matter to the Commission pecial conditions which matters.	pears impracti- omers, the n for a		
, the state of the	Agricultura (Agricultura de Caracteria de Caracteria de Caracteria de Caracteria de Caracteria de Caracteria d Caracteria de Caracteria de Car			
January 1				
AVERAGE UNDERGROUND C	OST DIFFERENTIAL			
(Filed in compliance with Appendix to the Ord Administrative Case No. 146, dated February 2		Commission in		
Average cost of Underground per foot		\$13.65		
Average cost of Overhead per foot		\$3.35		
Average cost Differential per foot		\$10.30		

This does not include cost difference of transformers.

ROCK CLAUSE

An additional \$13.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN - 1 1983

PURSUANT TO 807 KAR 5:011,

BY: (Flacen

						T R. constant		
-	AATE OF IGGIE	1	h	83	DATE EFFECTI	VE 1	1	83
	DATE OF ISSUE_	Month /	Day /	Year	_ DAIE EFFECTI	Month	•	Year
	ISSUED BY	Lines	Duris	en/	Pres i dent & Ge	n. Mgr.	P.O. Box 748 Winchester, Ky	. 40 <u>891</u>
	Na Na	me of Officer	lmer D. J		Title		Address	3386
	•	(/					Q.	1,0